

# FILE NOTATIONS

Entered in NID File           

Entered On S R Sheet           

Location Map Pinned           

Card Indexed           

IWR for State or Fee Land           

Checked by Chief           

Copy NID to Field Office           

Approval Letter           

Disapproval Letter           

## COMPLETION DATA:

Date Well Completed 5-2-65

OW            WW            TA           

SI GW            OS            PA           

Location Inspected           

Bond released           

State of Fee Land           

## LOGS FILED

Driller's Log 9/20/65

Electric Logs (No. ) 4

E            I            E-I           

Lat.            Mi-L           

GR            GR-N           

Others           

Signature  
Cement Bond Log

(2) run 1610

(3) run No 2

AFFIDAVIT

State of Utah

ss

County of Salt Lake

R. D. Geddes, being duly sworn upon his oath, deposes and says that he is the Division Manager of Pacific Natural Gas Exploration Company and that he makes this Affidavit on its behalf and to accompany the Notice of Intention to Drill dated April 5, 1965, as to a gas well proposed to be drilled 560' FNL and 660' FEL, Section 9, T-21S, R-7E, SLM, Emery County, Utah. Affiant further says that:

1. The well described in the accompanying Notice is located at the location permitted in accordance with the provisions of Cause No. 7. ✓
2. There is within the same drilling unit another well (Pacific's No. 42-9) initially drilled as a deeper (Curtis) test. ✓ The Curtis was nonproductive, and the well was completed in the Ferron Sandstone. The well's present condition is such that additional work and substantial expenditures would be required in order to render it capable of commercial production. ✓
3. It is requested that Pacific be permitted to drill the proposed well without the necessity of the prior plugging and abandonment of the No. 42-9 well. ✓ It is not intended to produce both wells. After completion of the No. 41-9 well, Pacific would intend to gather engineering data by gauging the reservoir pressures in No. 42-9 while No. 41-9 is being tested and produced. Pacific plans ultimately to plug and abandon one or the other well, probably No. 42-9. ✓

R. D. Geddes  
R. D. Geddes

Subscribed and sworn before me this 6th day of April, 1965.

J. H. Bloom  
Notary Public

*My Commission Expires  
October 26, 1968*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

## 3. ADDRESS OF OPERATOR

P.O. Box 2436, Salt Lake City, Utah 84110

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

560' FNL &amp; 660' FEL Sec. 9, T.21S., R.7E., S.L.M.

At proposed prod. zone

(same)

NE NE ✓

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Six miles south of the town of Ferron

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 560'

(Also to nearest drlg. unit line, if any) 560'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.None on  
lease

## 16. NO. OF ACRES IN LEASE

227

## 19. PROPOSED DEPTH

1150' ✓

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320 ✓

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6203.5' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

April 15, 1965

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.40# J-55	150' ✓	Sufficient to circulate ✓
6-3/4"	4-1/2"	9.50#	1150' ✓	Sufficient to fill 300' above the top of the Ferron sand ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

R. D. Gaddes ✓

TITLE

Division Manager

DATE

4-5-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

M. H. Ralphs Fee ✓

9. WELL NO.

#41-9

10. FIELD AND POOL, ~~XXXXXXXX~~

Ferron - Ferron Yield ✓

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREASec. 9, T.21S.,  
R.7E., S.L.M.

12. COUNTY OR PARISH

Emery

Utah

Cave No. 7

Drilling Unit #48

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

560' FNL & 660' FEL Sec. 9, T.21S., R.7E., S.L.M.  
At proposed prod. zone

(same)

NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Six miles south of the town of Ferron

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LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 560'  
(Also to nearest drlg. unit line, if any) 560'

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TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None on  
lease

19. PROPOSED DEPTH

1150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6203.5' ungraded ground

22. APPROX. DATE WORK WILL START\*

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24.

SIGNED

*R. E. Geddes*

TITLE

Division Manager

DATE

4-5-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

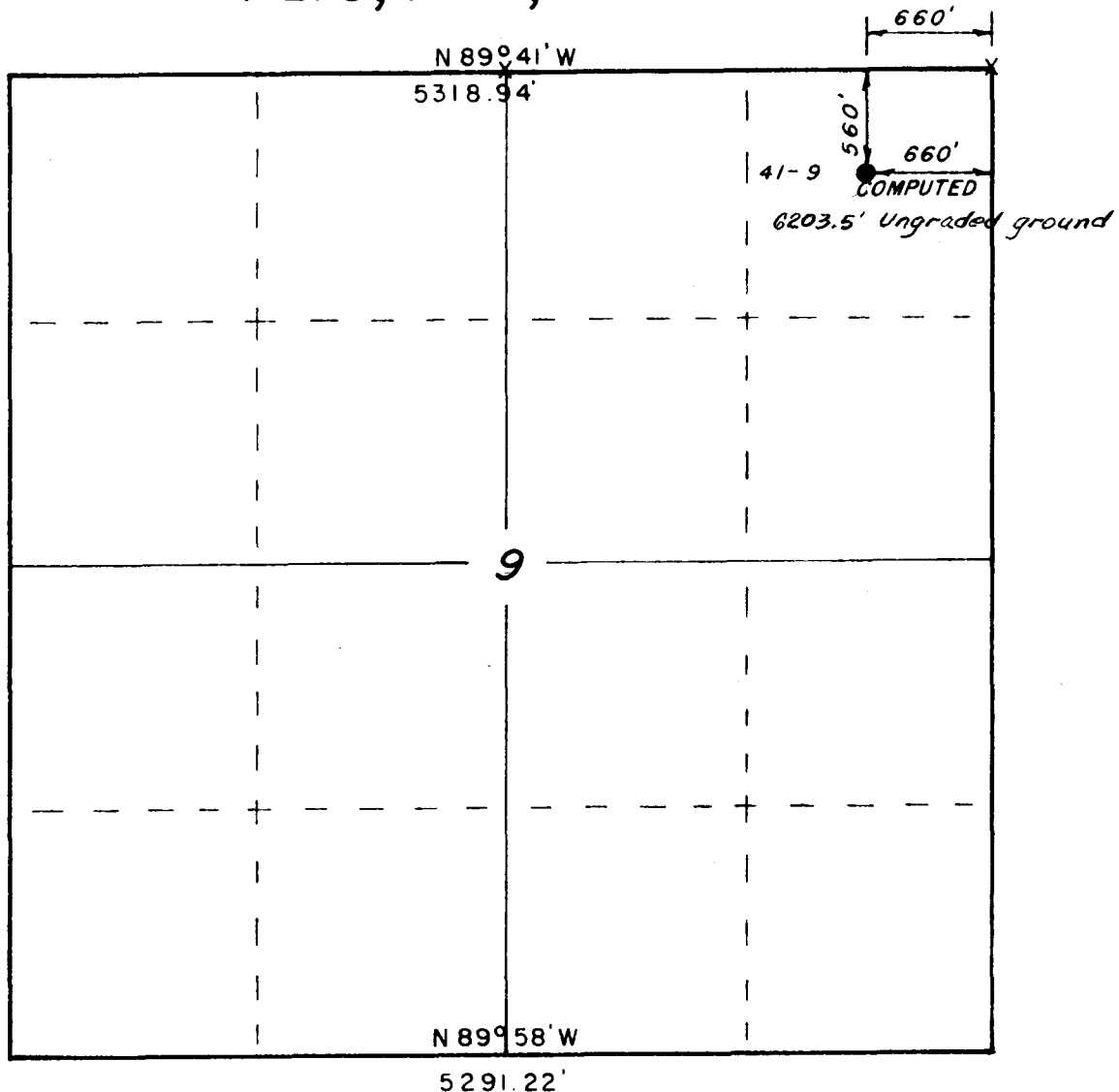
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 21 S, R 7 E, SLB 8 M



X Corners Located (brass caps)  
(Cadastral Survey 1962)

Scale: 1" = 1000'

JINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 330  
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Nelson J. Wardell*  
Registered Land Surveyor  
Utah Registration No. 151

PARTY  
Gene Stewart  
Tom Wardell  
  
WEATHER Fair - Warm

SURVEY  
PACIFIC NATURAL GAS EXPLORATION CO.  
WELL LOCATION 41-9, LOCATED AS SHOWN IN THE  
NE 1/4-NE 1/4, SEC. 9, T 21 S, R 7 E, SLB 8 M.  
EMERY COUNTY, UTAH

DATE 31 March, 1965  
REFERENCES  
GLO Township plat  
Surveyed 1873  
FILE PACIFIC NATURAL

AFFIDAVIT

State of Utah

SS


County of Salt Lake

R. D. Geddes, being duly sworn upon his oath, deposes and says that he is the Division Manager of Pacific Natural Gas Exploration Company and that he makes this Affidavit on its behalf and to accompany the Notice of Intention to Drill dated April 5, 1965, as to a gas well proposed to be drilled 560' FNL and 660' FEL, Section 9, T-21S, R-7E, SLM, Emery County, Utah. Affiant further says that:

1. The well described in the accompanying Notice is located at the location permitted in accordance with the provisions of Cause No. 7.
2. There is within the same drilling unit another well (Pacific's No. 42-9) initially drilled as a deeper (Curtis) test. The Curtis was nonproductive, and the well was completed in the Ferron Sandstone. The well's present condition is such that additional work and substantial expenditures would be required in order to render it capable of commercial production.
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R. D. Geddes

Subscribed and sworn before me this 6th day of April, 1965.

  
Notary Public

My Commission expires  
October 26, 1968

April 9, 1965

Pacific Natural Gas Exploration Company  
P. O. Box 2436  
Salt Lake City 84110

Attention: Mr. R. D. Geddes, Division Manager

Re: Notice of Intention to Drill Well No.  
M. H. RALPHS FEE #41-9, 560' FNL &  
660' FEL, NE NE of Sec. 9, T. 21 S.,  
R. 7 E., SLBM, Emery County, Utah.

Gentlemen:

In accordance with the Order issued in Cause No. 7 on December 13, 1957, approval to drill the above mentioned well is hereby granted.

This approval is conditional upon Well No. Sorenson Fee #42-9, which is located within Drilling Unit No. 48, being plugged after a reasonable time for testing has lapsed.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

Enclosed - Forms

**May 26, 1965**

**Pacific Natural Gas Exploration Company  
P. O. Box 2436  
Salt Lake City, Utah 84110**

**Re: Well No. M. Singleton Fee #23-14  
Sec. 14, T. 20 S., R. 7 E.,  
Well No. M. H. Ralphs Fee #41-9  
Sec. 9, T. 21 S., R. 7 E.,  
Emery County, Utah**

**April, 1965**

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 48-31444.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

M. H. Ralphs

9. WELL NO.

41-9

10. FIELD AND POOL, OR WILDCAT

Ferron - Ferron

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec 9, T 21S, R 7E  
SLM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

560 FNL &amp; 660' FEL Sec 9, T 21S, R 7E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6303.5' Ungraded Ground

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Surface & Production Casing  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-13 - Spudded 3:00 p.m.

4-14 - Ran 5 jts. 7-5/8" 26.40# J-55 casing set at 158.5' G.L. Cemented with 50 sacks regular, 3% CaCl<sub>2</sub>. Plug down 11:30 p.m.

4-17 - Ran 36 jts. 4-1/2" 9.6# J-55 casing set at 1132' G.L. Cemented with 65 sacks regular cement. Plug down 10:30 p.m.

4-20 - Perforated 4 holes from 1094'-1095'. Pressured to 2600#. Set cast iron bridge plug at 1080'. Perforated 4 holes from 918'-920'. Squeezed with 65 sacks cement. Maximum 1950#.

4-21 - Perforated 2 holes/foot from 948'-950', 910'-918', 944'-948'. Acidized with 500 gallons 15% acid.

4-27 - Fraced with 40 tons of liquid CO<sub>2</sub>. Maximum pressure 2050#, average 1800#, average rate 11-1/2 barrels/minute.

5-12 - Flowed 22-1/2 hours. Tubing pressure 123#, temperature 58°, casing pressure 130#, rate 745 Mcfd.

18. I hereby certify that the foregoing is true and correct

SIGNED B. H. Means *B H Means* TITLE Completion Engineer DATE 6-1-65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## PACIFIC NATURAL GAS EXPLORATION COMPANY

Well Cost Analysis to August 17, 1965Jersey Unit 41-9

	Approved A.F.E.	Spent to Date	Over (Under) A.F.E.	% Over (Under) A.F.E.
Depth	<u>1150'</u>	<u>1143</u>		
Elapsed Time	<u>10</u>	<u>7</u>		
1. Surveying, Location, Roads, Airstrips and Releases	<u>850</u>	<u>328</u>		
2. Move In/Out				
3. Drilling Contract				
A. Turnkey or Footage	<u>6325</u>	<u>6189</u>		
B. Daywork (DRILLING)	<u>1500</u>	<u>758</u>		
C. Other				
4. Water and Water Hauling	<u>300</u>	<u>175</u>		
5. Mud and Chemicals	<u>1200</u>	<u>180</u>		
6. Air Compressors and Fuel	<u>1300</u>	<u>1300</u>		
7. Cementing				
A. Setting Casing	<u>1780</u>	<u>1394</u>		
B. Squeeze		<u>3745</u>		
C. Plug Back				
D. Casing Repairs				
8. Logs, Surveys and Cores				
A. <u>Electric Logging</u>	<u>725</u>	<u>679</u>		
B.				
C.				
9. Tool and Equipment Rental	<u>400</u>	<u>400</u>		
10. Perforating, Fracturing and Testing				
A. <u>Perforating</u>	<u>600</u>	<u>1007</u>		
B. <u>Tracing &amp; Ind. Key Lines</u>	<u>17550</u>	<u>5597</u>		
C.				
11. Trucking	<u>1600</u>	<u>375</u>		
12. Other Services				
A.				
B.				
C.				
13. Clean-up	<u>450</u>	<u>180</u>		
14. Supervision				
A. Salaries and Fees	<u>550</u>	<u>385</u>		
B. Expenses & Trans.	<u>250</u>	<u>175</u>		
C. Other	<u>150</u>	<u>105</u>		
D. Admin. Overhead & District Expense				
15. Miscellaneous	<u>1370</u>	<u>1200</u>		
TOTAL INTANGIBLES	<u>26900</u>	<u>24872</u>		
16. Surface Casing	<u>465</u>	<u>500</u>		
17. Other Casing				
A. First String or Liner	<u>1725</u>	<u>1455</u>		
B. Second String or Liner				
C. Third String or Liner				
18. Tubing	<u>725</u>	<u>610</u>		
19. X-Mas Tree <u>Camp. Wellhead.</u>	<u>600</u>	<u>780</u>		
20. Other Equipment				
A. Separators, Treators, Tanks				
B. Pumping Unit				
C. Rods and Bottom Hole Pumps				
D. Misc.				
21. Well Construction Equipment				
TOTAL TANGIBLES	<u>3515</u>	<u>3345</u>		
TOTAL WELL COSTS	<u>30415</u>	<u>28217</u>		

August 25, 1965

Pacific Natural Gas Exploration Company  
P. O. Box 2436  
Salt Lake City, Utah

Re: Well No. M. H. Ralphs 41-9,  
Sec. 9, T. 21 S., R. 7 E.,  
Emery County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosure: Forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Pacific Natural Gas Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 2436, Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 560' FNL & 660' FEL, Sec 9-21S-7E, SLM

At top prod. interval reported below (as above)

At total depth (as above)

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Not Applicable

7. UNIT AGREEMENT NAME

Ferron

8. FARM OR LEASE NAME

M. H. Ralphs

9. WELL NO.

41-9

10. FIELD AND POOL, OR WILDCAT

Ferron-Ferron

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9-21S-7E, SLM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

15. DATE SPUDDED

4-13-65

16. DATE T.D. REACHED

4-16-65

17. DATE COMPL. (Ready to prod.)

5-2-65

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6303.5' Ground

19. ELEV. CASINGHEAD

6305'

20. TOTAL DEPTH, MD & TVD

1150'

21. PLUG, BACK T.D., MD & TVD

B.P. 1080'

22. IF MULTIPLE COMPL., HOW MANY\*

----

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0'-1150'

CABLE TOOLS

----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Ferron Sand 895'-965' MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Induction, Temperature, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40	159'	9-7/8"	50 Sax w/3% CaCl <sub>2</sub>	----
4-1/2"	9.50	1132'	6-1/4"	65 Sax w/3% CaCl <sub>2</sub>	----
				Squeezed w/65 Sax	
				918'-920' (4 holes)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	906'	None

31. PERFORATION RECORD (Interval, size and number)

2 holes/ft. 910'-918'  
2 holes/ft. 944'-948'  
2 holes/ft. 948'-950'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
910'-918'	500 gal. 15% HCL
944'-950'	40 Tons CO <sub>2</sub> - All Perforations

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-65	22-1/4	1/2"	----->	----	----	----	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
123 psig	130 psig	----->	----	745	----	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented While on Test

TEST WITNESSED BY

D. E. Jennings

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Geddes

TITLE Division Manager

DATE 9-17-65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ferron	860'	1068'	Sandstone

## 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Ferron	Surface 860'	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: M. H. Ralphs Fee #41-9  
Pacific Natural Gas P. O. Box 2436  
 Operator Exploration Company Address Salt Lake City Phone 322-2583  
190 Hall Avenue  
 Contractor Bush Drilling Company Address Grand Junction, Phone CH3-0493  
Colorado  
 Location NE 1/4 NE 1/4 Sec. 9 T. 21 N R. 7 E Emery County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1040'</u>	<u>1050'</u>	<u>Small amount - not measured</u>	<u>salty</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

PLUGGING PROGRAM FORM

Name of Company Pacific Natural Gas & Crude Co. Verbal Approval Given To: Jerry Loman

Well Name: Farren Unit Hearing Sec. \_\_\_\_ T. \_\_\_\_ R. \_\_\_\_ County: \_\_\_\_

Verbal Approval was given to plug the above mentioned well in the following manner:

*Well not produce*

42-9

→ To be used as pressure

Observation. Will -

a continuous recorder will  
be placed down hole to  
observe pressure decrease  
when field goes on production.



A Corrected notice has been  
sent in from California

1-4 Well

SE SE sec 4



NE NE sec 9 (41-9 is 40 acre offset to the

Date Verbally Approved: \_\_\_\_\_

Signed: \_\_\_\_\_

→ Does it fit existing  
spacing Rule ? ? ? ? ? ? ? ? ?

BILL OF SALE

IN CONSIDERATION OF the execution of the Agreement dated May 1, 1982 between PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") and CELSIUS ENERGY COMPANY and MOUNTAIN FUEL SUPPLY COMPANY, and other valuable consideration, the receipt of which is hereby acknowledged, CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") does hereby grant, sell, transfer and convey unto MOUNTAIN FUEL SUPPLY COMPANY, a Utah corporation ("MFSCo") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- Federal* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The PNGE 41-9 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as CELSIUS owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

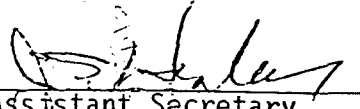
hereinafter referred to as the "facilities".

The facilities are sold in place without representation as to quality, fitness or the right of MFSCo to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

MFSCo assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify CELSIUS against and save CELSIUS harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof. MFSCo assumes responsibility for timely making all payments as to rentals, royalties, shut-in royalties, minimum royalties, or any other payments out of production from the above mentioned facilities, and shall furnish CELSIUS with evidence of such payments; provided that MFSCo shall not have any liability to CELSIUS if, by reason of good faith error, MFSCo fails to timely and properly make any such payment.





IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 21<sup>st</sup> day of December, 1982, but effective as of May 1, 1982.

ATTEST:

  
Assistant Secretary

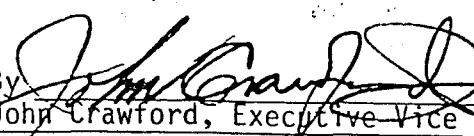
CELSIUS ENERGY COMPANY  
A Nevada Corporation

By   
R. M. Kirsch, President

Celsius Energy  
Company  
Approved:   
Form   
Land   
Trans 

Accepted and agreed:

MOUNTAIN FUEL SUPPLY COMPANY  
A Utah Corporation

By   
John Crawford, Executive Vice President

Mt. Fuel Supply  
Approved:   
Form   
Legal   
Land 

ATTEST:

  
Secretary



BILL OF SALE

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, PACIFIC LIGHTING EXPLORATION COMPANY, a California corporation ("PLEC") does hereby grant, sell, transfer and convey unto CELSIUS ENERGY COMPANY, a Nevada corporation ("CELSIUS") those certain chattels described as follows:

- Fee* (1) The PNGE 23-14 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 14, Township 20 South, Range 7 East.
- Fee* (2) The PNGE 41-22 Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- State* (3) The PNGE 1-22 Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 22, Township 20 South, Range 7 East.
- Fee* (4) The PNGE 12-3 Well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, Township 21 South, Range 7 East.
- Federal* (5) The PNGE 1-4 Well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 4, Township 21 South, Range 7 East.
- Fee* (6) The **PNGE 41-9** Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 9, Township 21 South, Range 7 East.

including the equipment placed in and on such wells, their surface facilities, gathering systems, related rights-of-way for ingress and egress insofar as PLEC owns and has the right to convey, tools and other equipment including tank batteries used in producing such wells, and the right to maintain these in their present location.

hereinafter referred to as "the facilities".

The facilities are sold in place without representation as to quality, fitness or the right of Celsius to maintain the facilities in their present location, and without any other warranty of any kind expressed or implied.

Celsius assumes responsibility for the facilities and disposition thereof from and after the date hereof and agrees to indemnify PLEC against and save PLEC harmless from any and all liability, damages, claims, demands and expenses of any kind (including reasonable attorney's fees) arising out of or in any way connected with the facilities or the use, maintenance or removal thereof, except those arising from causes prior to the date hereof.

IN WITNESS WHEREOF, the parties hereto have executed this Bill of Sale on this 29th day of November, 1982, but effective as of May 1, 1982.

ATTEST:

*W. Egan*  
Assistant Secretary

PACIFIC LIGHTING EXPLORATION COMPANY

By *Harry L. Lepape*  
President *WEL*

Accepted and agreed:

CELSIUS ENERGY COMPANY

*R. M. Kirsch*  
By R. M. Kirsch  
Title President

Celsius Energy  
Company  
Approved: *R. M. Kirsch*

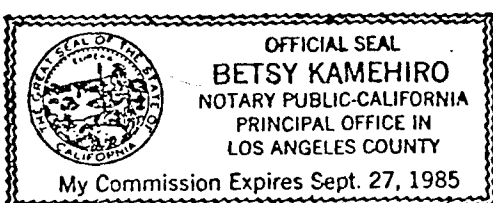
Form *12-1*  
Land *12-1*  
Trans *12-1*

ATTEST:

*J. H. Hester*  
Assistant Secretary

STATE OF CALIFORNIA }  
COUNTY OF LOS ANGELES } ss:

On the 29th day of November, 1982, personally appeared before me HARRY L. LEPAPE, who, being by me duly sworn, did say that he is the the President of PACIFIC LIGHTING EXPLORATION COMPANY, and that said instrument was signed in behalf of said corporation by authority of its By-Laws and said HARRY L. LEPAPE acknowledged to me that said corporation executed the same.



*Betsy Kamehiro*  
Notary Public  
Los Angeles, California

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator Wexpro Company		7. Indian Allottee or Tribe Name ---
3. Address of Operator P. O. Box 11070; Salt Lake City, UT 84147		8. Unit or Communitization Agreement ---
4. Telephone Number (801) 530-2600		9. Well Name and Number Ralphs Fee #41-9
5. Location of Well Footage : _____ County : Emery QQ, Sec, T., R., M. : Sec. 9, T21S, R7E State : UTAH		10. API Well Number 43 015 15667
11. Field and Pool, or Wildcat Ferron Field		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.        * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company has transferred responsibility of operations to its sister company, Universal Resources Corporation. Consequently, Universal Resources will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

State of Utah files and records should reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION  
 P. O. Box 11070  
 Salt Lake City, UT 84147  
 (801) 530-2600

Effective Date January 1, 1991.

RECEIVED

MAR 04 1991

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct			
Name & Signature <u>M. B. McGinley</u>	Title <u>Vice President Marketing</u>	Date <u>3/1/91</u>	(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	UNIVERSAL RESOURCES CORP.	FROM (former operator)	WEXPRO COMPANY
(address)	P. O. BOX 11070	(address)	P. O. BOX 11070
	SALT LAKE CITY, UT 84147		SALT LAKE CITY, UT 84147
	M. B. MCGINLEY		M. B. MCGINLEY
	phone (801) 530-2600		phone (801) 530-2586
	account no. <u>N7500 (Added 6-26-91)</u>		account no. <u>N 1070</u>

Well(s) (attach additional page if needed):

Eff. 6-10-91 C.A. 140800017771      Eff. 6-10-91 C.A. NW155

Name: GOVERNMENT #1-4/FRSD	API: 4301515666	Entity: 1050	Sec 4 Twp 21S Rng 7E	Lease Type: U-011246
Name: FERRON UNIT #12-3/FRSD	API: 4301515665	Entity: 1055	Sec 3 Twp 21S Rng 7E	Lease Type: U-011246
Name: BEHLING FEE 41-22/FRSD	API: 4301515663	Entity: 1045	Sec 22 Twp 20S Rng 7E	Lease Type: FEE
Name: RALPHS FEE #41-9/FRSD	API: 4301515667	Entity: 1040	Sec 9 Twp 21S Rng 7E	Lease Type: FEE
Name: SINGLETON FEE 23-14/	API: 4301515668	Entity: 1035	Sec 14 Twp 20S Rng 7E	Lease Type: FEE
Name: FRSD	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

**\*\*WEXPRO COMPANY & UNIVERSAL RESOURCES CORP/ONE IN THE SAME CO.**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-17-91)
- 6 6. Cardex file has been updated for each well listed above. (9-17-91)
- 7 7. Well file labels have been updated for each well listed above. (9-17-91)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-17-91)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

(80,000 # SL6255033 / American Ins. Co.)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider "Questar to Universal Res. Corp." eff. 6-25-91. Not all Wexpro wells are being transferred at this time. Additional bond rider not necessary at this time. \* Upon completion of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date            19  . If yes, division response was made by letter dated            19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/18/91 19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

- 10306 m.B. McGinley / Universal & Wexpro - Co. Name is Universal Resources Inc. not Corp. Also requested letter from DOGM, stating bond rider is required to use current bond
- 910311 Btm / moeb Have received doc. "unsure if it is an operator chg or merger". Will call when approved. (Involves C.A.'s - May take a little while).
- 910916 Btm / moeb Approved "merger" effective 4/91. The Government H-1 & Ferron Unit 12-3 wells, 71134-35 both under C.A.'s, were approved 6-1-91.



# UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF  
OIL GAS & MINING

October 7, 1991

Mr. Don Staley  
Adm. Supervisor Oil & Gas  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Staley

RE: Notification of Sale or  
Transfer of Lease Interest  
Behling Fee Well No. 41-22  
Ralphs Fee Well No. 41-9  
Singleton Fee Well No. 23-14  
Ferron Area  
Emery County, Utah

43-015-15667  
9-T215-R7E

We are in receipt of your letter dated September 18, 1991 to Mr. M. B. McGinley. Pursuant to that letter, please find enclosed a copy of our notice to owners in the referenced wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

*G. H. Bain*

G. H. Bain  
Division Order Specialist

GHB/mto

Enclosures

① - orig - ~~the~~ LCR - (operator file)

✓ ① - cc - Rwm

✓ ② - cc - Well Files



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

OCT 08 1991

DIVISION OF  
OIL GAS & MINING

October 7, 1991

TO ALL ROYALTY AND  
OVERRIDING ROYALTY OWNERS

RE: Behling Fee 41-22 22-T20S-R7E  
Ralphs Fee 41-9 09-T21S-R7E  
Singleton Fee 23-14 14-T20S-R7E  
Ferron Area  
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain  
Division Order Specialist

GHB/mto

Enclosure

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS  
Behling Fee 41-22                      22-T20S-R7E  
Ralphs Fee 41-9                        09-T21S-R7E  
Singleton Fee 23-14                    14-T20S-R7E  
Emery County, Utah

PRS Owner No. 00552  
Challmer Glenn Conover, 3rd  
799 North 3rd East  
Brigham City, UT 84301

PRS Owner No. 00401  
Melvin & Ruth Duncan  
P. O. Box 51  
Ferron, UT 84523

PRS Owner No. 00402  
David F. & Patricia Behling  
P. O. Box 803  
Ferron UT 84523

PRS Owner No. 00403  
Clyde L. & Grace Behling  
P. O. Box 203  
Ferron, UT 84523

PRS Owner No. 00388  
American Petrofina Co. of Texas  
P. O. Box 2159  
Dallas, TX 75221

PRS Owner No. 00389  
Intermountain Nat. Gas Co.  
154 Village Blvd. #4  
P. O. Box 8142  
Incline Village, NV 89450

PRS Owner No. 00405  
UMC Petroleum Resources Corp.  
P. O. Box 100818  
Houston, TX 77212

PRS. Owner No. 01724  
Camshares Limited  
P. O. Box 11492  
Salt Lake City, UT 84147

PRS Owner No. 01789  
Hugh W. Colton  
P. O. Box 9  
Vernal, UT 84078

PRS Owner No. 01790  
Whitney D. Hammond  
P. O. Box 568  
Vernal, UT 84078

PRS Owner No. 01791  
Louise Conover  
P. O. Box 195  
Ferron, UT 84523

PRS Owner No. 00190  
Utah Divison of State  
Land & Forestry  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

PRS Owner No. 00432  
W. Hughes Brockbank  
165 Village Blvd. #4  
P. O. Box 8142  
Incline Village, NV 89450

PRS Owner No. 01820  
Ellen R. Anderson, Personal  
Representative of the  
Estate of Dewey C. Anderson  
2134 St. Mary's Drive  
Salt Lake City, UT 84108

PRS Owner No. 01394  
Bluehills Corporation  
P. O. Box 1093  
Alpine, CA 92001

PRS Owner No. 01395  
Utah Power & Light Co.  
ATTN: Carol Koehler  
1407 W. No. Temple, RM 274  
Salt Lake City, UT 84116

October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22	22-T20-S-R7E
Ralphs Fee 41-9	09-T21S-R7E
Singleton Fee 23-14	14-T20S-R7E

Emery County, Utah

PRS Owner No. 00407  
Thomas P. & Loye J. Thompson  
P. O. Box 594  
Orangeville, UT 84537

PRS Owner No. 01386  
Neil L. Thompson and  
Ramona Anderson, as Joint  
Tenants with Full Right of  
Survivorship and not as  
Tenants in Common  
P. O. Box 341  
Price, UT 84501

PRS Owner No. 01933  
Max H. Ralphs Family  
Limited Partnership  
P. O. Box 340  
Ferron, UT 84523

PRS Owner No. 00417  
Hilgard Ranches  
1815 East Creek Rd.  
Sandy, UT 84070

PRS Owner No. 00419  
Howard R. & Elsie Sorensen  
P. O. Box 56  
Emery, UT 84522

PRS Owner No. 00421  
Orval E. & Leona Sorensen  
Pioneer Apts. #23  
912 West 8th Street  
Gillette, WY 82716

PRS Owner No. 01439  
Lydia T. M. Sorensen Merrell  
P. O. Box 406  
Duchesne, UT 84021

PRS Owner No. 01816  
Helen S. McKendrick  
4319 Deno Drive  
West Valley, UT 84120

PRS Owner No. 01817  
Andrew M. Sorensen  
P. O. Box 27  
Emery, UT 84522

PRS Owner No. 01818  
Carolyn S. Palfreyman  
4745 South 4620 West  
Kearns, UT 84118

PRS Owner No. 00393  
Emery County, a Municipal Corp.  
Karen Trumen  
Emery County Auditor  
Courthouse  
Castle Dale, UT 84513

PRS Owner No. 02099  
John Ralph Lemon  
P. O. Box 254  
Ferron, UT 84523

PRS Owner No. 00394  
Walter Ralphs &  
Lavon Ralphs, his wife  
P. O. Box 251  
Ferron, UT 84523

PRS Owner No. 01267  
Vonna Dean English  
112 Hillcrest  
Copperton, UT 84006



October 7, 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)

Behling Fee 41-22	22-T20-S-R7E
Ralphs Fee 41-9	09-T21S-R7E
Singleton Fee 23-14	14-T20S-R7E

Emery County, Utah

PRS Owner No. 01268  
Carol Ralphs Stoker  
2562 East Birch  
Clovis, CA 93612

PRS Owner No. 01183  
Sam M. Singleton and  
Alta B. Singleton, Trustees  
of the Samuel W. Singleton  
Family Trust Dated 12/13/76  
P. O. Box 788  
Ferron, UT 84523

PRS Owner No. 00395  
Erma Marie Greenhalgh Willey  
4980 Dawson Drive  
Oakley, CA 94561

PRS Owner No. 00396  
Amy Mern Greenhalgh Minick  
12961 Water Street  
San Jose, CA 95111

PRS Owner No. 00397  
Arthur Scott Horsely  
P. O. Box 333  
Hamilton, MT 59840

Prs Owner No. 00398  
Craig Olson  
15515 California Ave.  
Paramont, CA 90723

PRS Owner No. 00399  
Charles Brent Olson  
5946 The Toledo  
Long Beach, CA 90803

PRS Owner No. 00400  
Earl C. Greenhalgh  
7312 West 87 Place  
Los Angeles, CA 90045

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 01040
2. NAME OF OPERATOR Celsius Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR 1331 17th St., #800, Denver, CO 80202 303-672-6970		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 9-21S-7E		8. FARM OR LEASE NAME Ralph's Fee
14. PERMIT NO. 43-015-15667		9. WELL NO. 41-9
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21S-7E
		12. COUNTY OR PARISH Emery
		13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

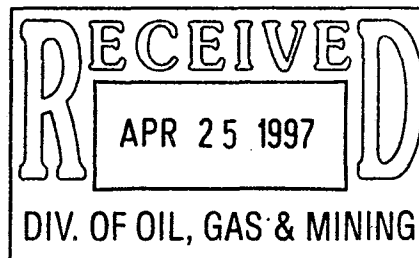
### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Change of Operator ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective Jan. 1, 1997, Celsius Engery Company has assumed operatorship of the Ralph's Fee 41-9 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Coordinator

DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



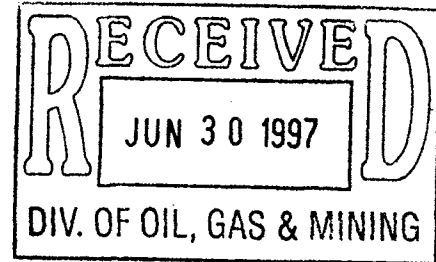
# QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova  
Utah Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, UT 84180-1203



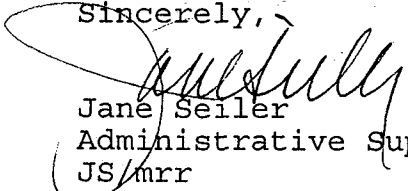
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,

  
Jane Seiler  
Administrative Supervisor  
JS/mrr



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler  
Universal Resources Corporation  
1331 17th Street, Suite 800  
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
→ Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

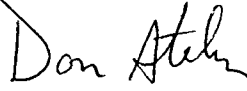
This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Universal Resources Corporation  
Sale or Transfer of Fee Lease  
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley  
Administrative Manager  
Oil and Gas

cc: Celsius Energy Company  
Utah Royalty Owners Association  
L. P. Braxton  
Operator File

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-MEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB 7/8	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) CELSIUS ENERGY COMPANY  
 (address) 1331 17TH ST STE 800  
DENVER CO 80202-1559  
JANE SEILER  
 Phone: (303) 296-8945  
 Account no. N4850

FROM: (old operator) UNIVERSAL RESOURCES CORP.  
 (address) 1331 17TH ST STE 800  
DENVER CO 80202-1558  
JANE SEILER  
 Phone: (303) 296-8945  
 Account no. N7500

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-015-15167</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-1-97)
- Yec 6. **Cardex** file has been updated for each well listed above. (7-1-97)
- Yec 7. Well **file labels** have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-1-97)
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Lec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- NA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) Surety # SL6255033 \$80,000 Firemans Fund Ins. Co. (mt. Fuel, Wexpro, Celsius & Universal Res.)

- Lec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A **copy of this form** has been placed in the new and former operator's bond files. *\* Upon Compl. of routing.*
- Lec 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date 5-6-97. If yes, division response was made to this request by letter dated \_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- NA 1. Copies of documents have been sent on \_\_\_\_ to \_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- RTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

## FILMING

- NA 1. All attachments to this form have been **microfilmed**. Today's date: 7-9-97.

## FILING

- \_\_\_\_ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

970701 Bfm / Aprv. 1-28 5-12-97, #18 5-2-97

\* CA & State Lease wells not aprv. y.t. (Separate Change)

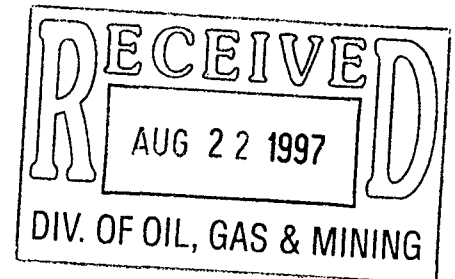


# UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association  
Box 1292  
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest  
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler  
Administrative Supervisor

cc: Don Staley, Administrative Manager  
State of Utah, Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

her instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <del>11140</del> Fee	
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Ralphs Fee	
14. PERMIT NO. 4301515667		9. WELL NO. 41-9	
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Ferron	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-T21S-R7E	
		12. COUNTY OR PARISH Emery	13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

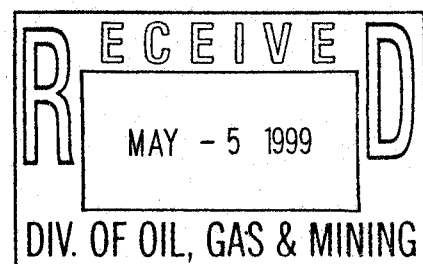
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> CHANGE OF OPERATOR NAME	XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Diane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
SL-026100A  
(UT-932)

JUN 29 1999

### NOTICE

Questar Exploration and Production Co.  
1331 Seventeenth Street, Suite 800  
Denver, CO 80202

Oil and Gas

#### Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

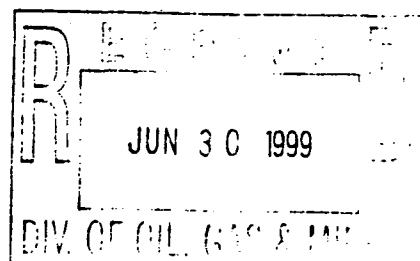
/s/ Robert Lopez

Robert Lopez  
Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SJO ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-1999**FROM:** (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

**TO:** ( New Operator):

QUESTAR EXPLORATION &amp; PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

CA No.

Unit:

## WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22	43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27	43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9	43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20	43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19	43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21	43-015-30208	10052	20-21S-07E	FEE	GW	P

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on:

N/A

9. **Underground Injection Control ("UIC") Project:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 09/28/2000

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		8. WELL NAME and NUMBER: See Exhibit A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		9. API NUMBER: Exhibit A
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

NAME (Please Print) Gary L. Nordlon

TITLE President

SIGNATURE 

DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh <sup>St.</sup> Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by \_\_\_\_\_

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds

TITLE Vice-President

SIGNATURE 

DATE 5/8/02

(This space for State use only)

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JUN 07 2002

DIVISION OF  
OIL, GAS AND MINING

# EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by  
QUESTAR EXPLORATION and PRODUCTION COMPANY  
and COASTAL PLAINS ENERGY, INC.

<b>Box 4</b> <b><u>Footages at Surface</u></b>	<b>Box 4</b> <b><u>Q/Q/Sec/T/R/M</u></b>	<b>Box 5</b> <b><u>Lease Designation &amp; Serial #</u></b>	<b>Box 8</b> <b><u>Well Name and Number</u></b>	<b>Box 9</b> <b><u>API Number</u></b>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENE Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

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 DIVISION OF  
 OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002****FROM: (Old Operator):**

QUESTAR EXPLORATION &amp; PRODUCTION CO

Address: 1331 17TH STREET, STE 800

DENVER, CO 80202

Phone: 1-(303)-672-6960

Account No. N5085

**TO: (New Operator):**

COASTAL PLAINS ENERGY INC

Address: 500 WEST SEVENTH ST, STE 501

FORT WORTH, TX 76102

Phone: 1-(817)-336-1742

Account No. N2170

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
5. If **NO**, the operator was contacted on: N/A
6. (R649-9-2) Waste Management Plan received on: IN PLACE
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

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7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

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8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

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9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/25/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

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**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: NM0883

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**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

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**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

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**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

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**COMMENTS:**

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